

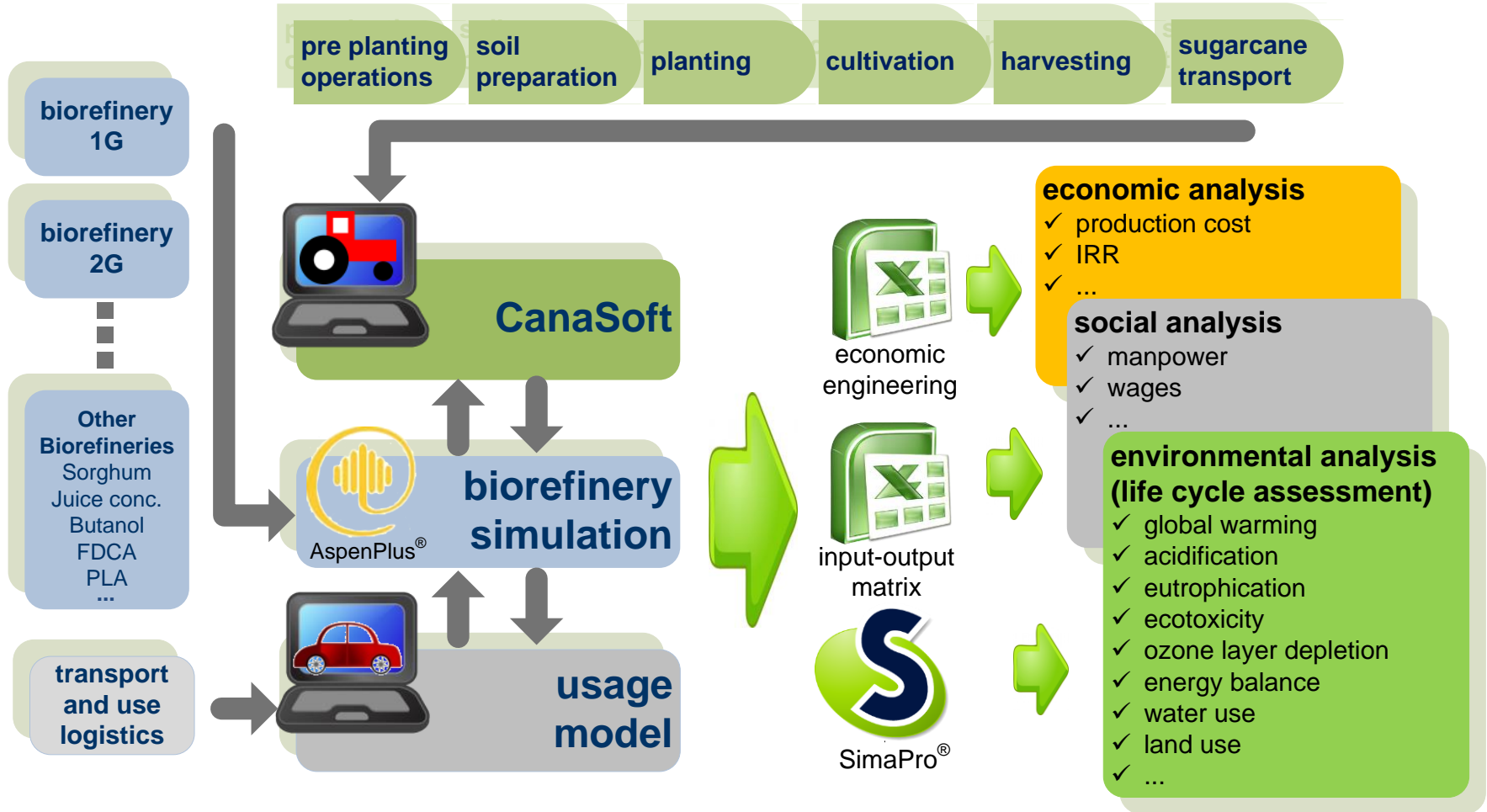
Assessment of Different Biofuels Production Chain Alternatives Using the Virtual Sugarcane Biorefinery



***Laboratório Nacional de Ciência e Tecnologia do Bioetanol – CTBE
Centro Nacional de Pesquisa em Energia e Materiais - CNPq***

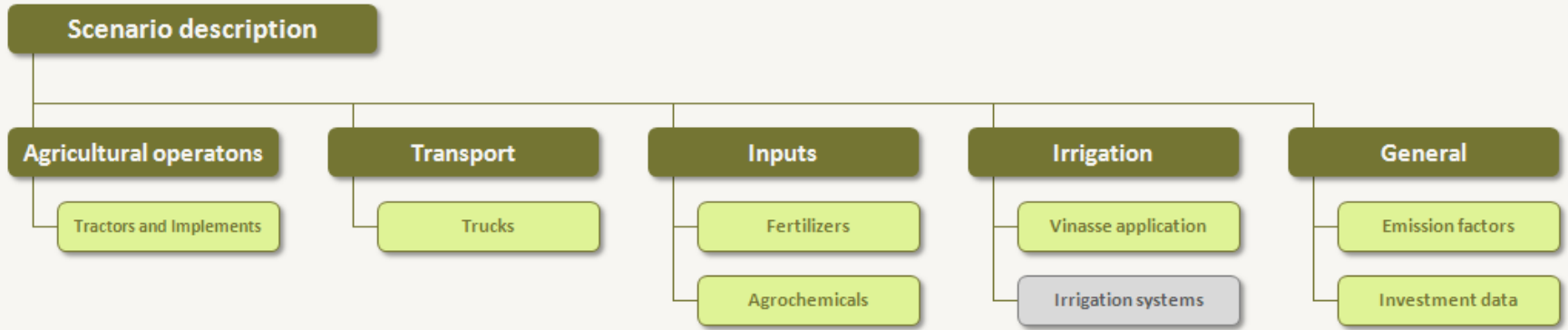
August 2014

Virtual Sugarcane Biorefinery

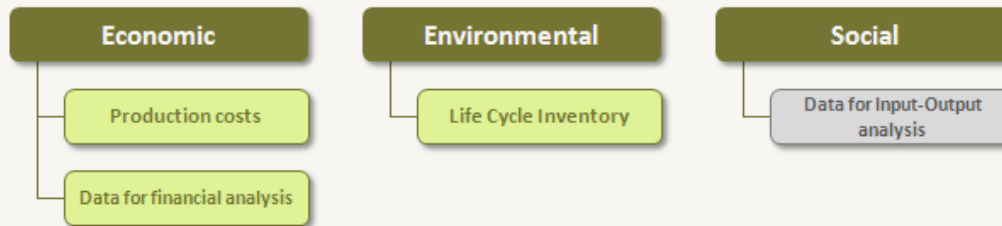


CanaSoft

Input data



Results



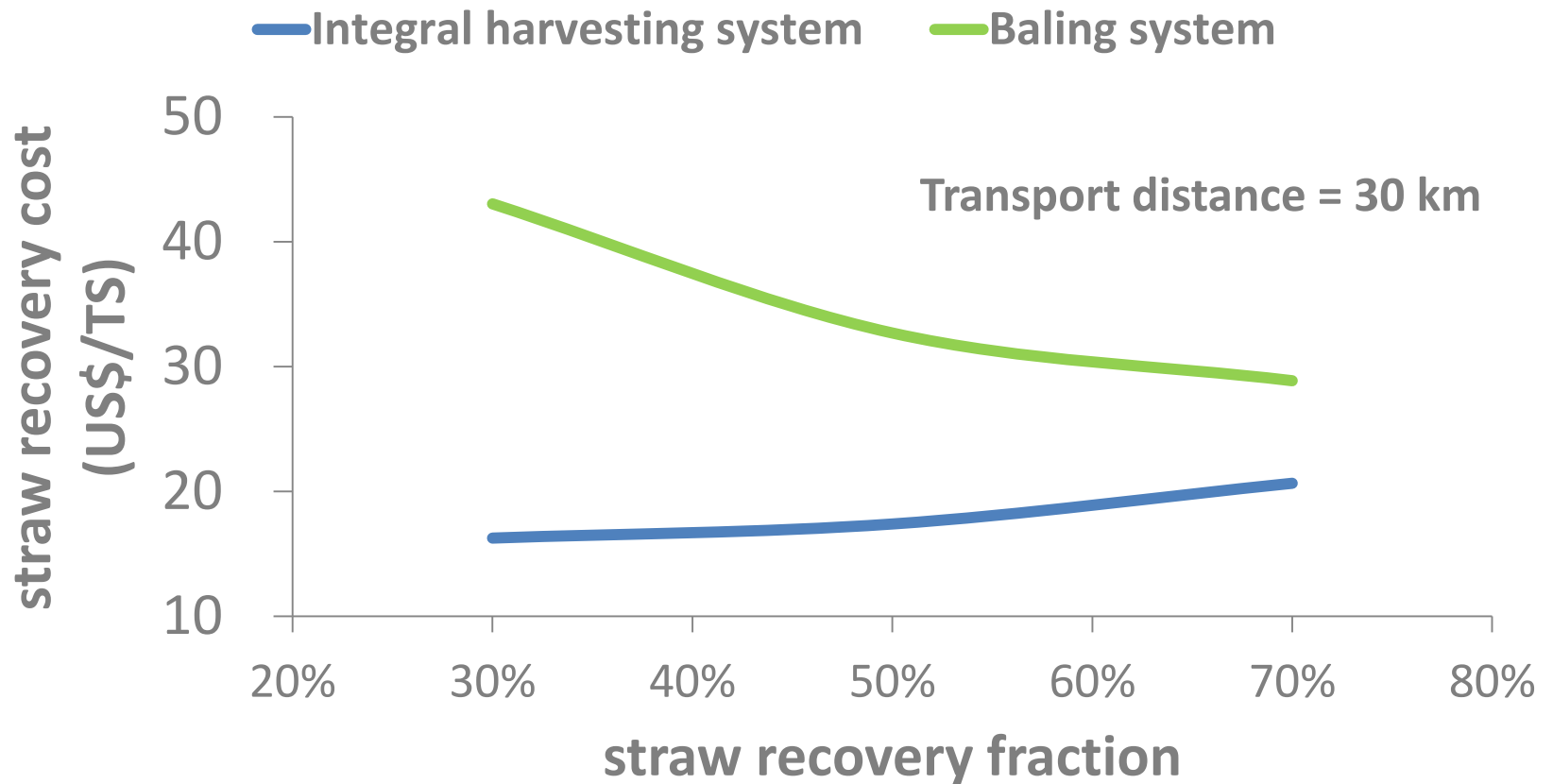
Straw recovery systems

integral harvesting
system

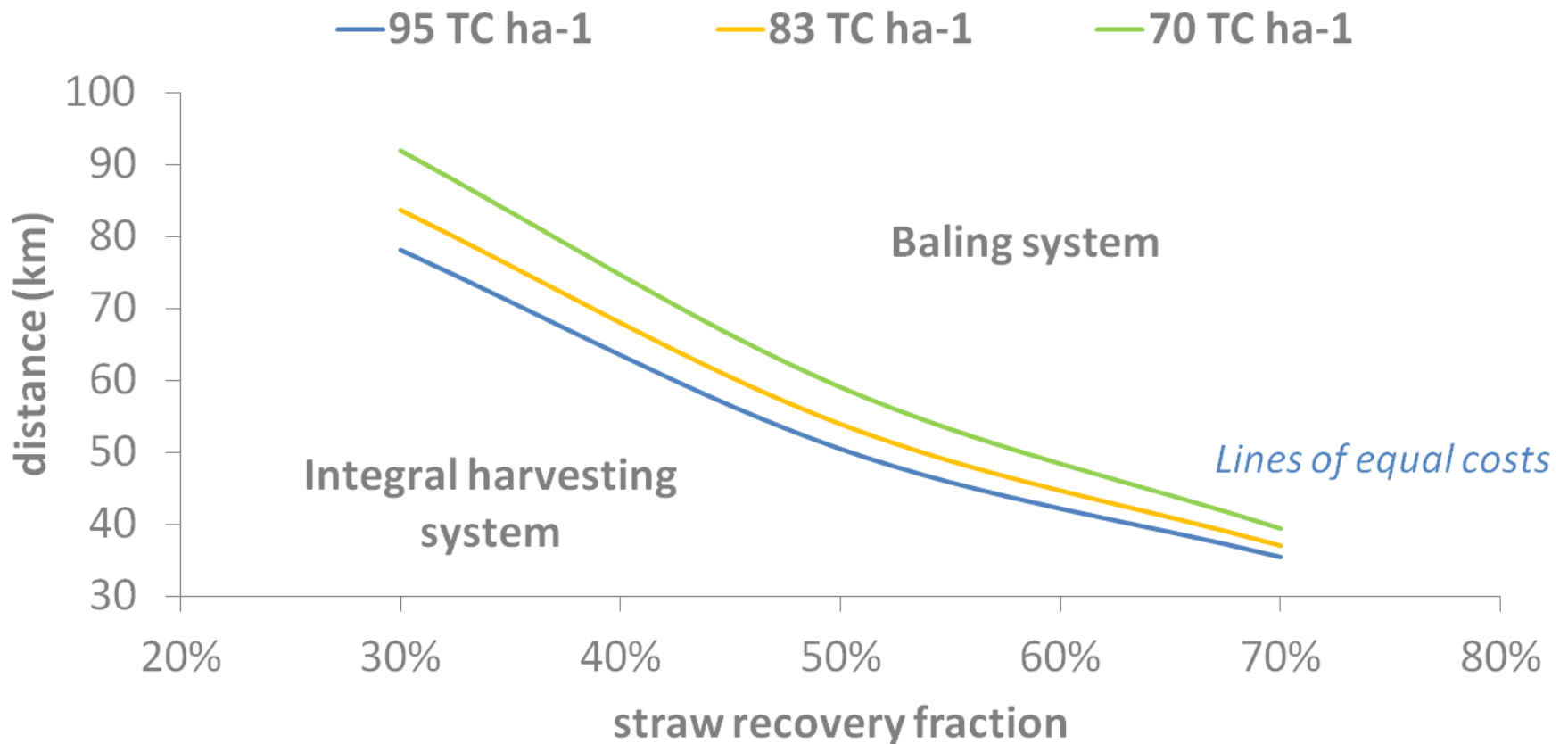
baling system



Straw recovery systems

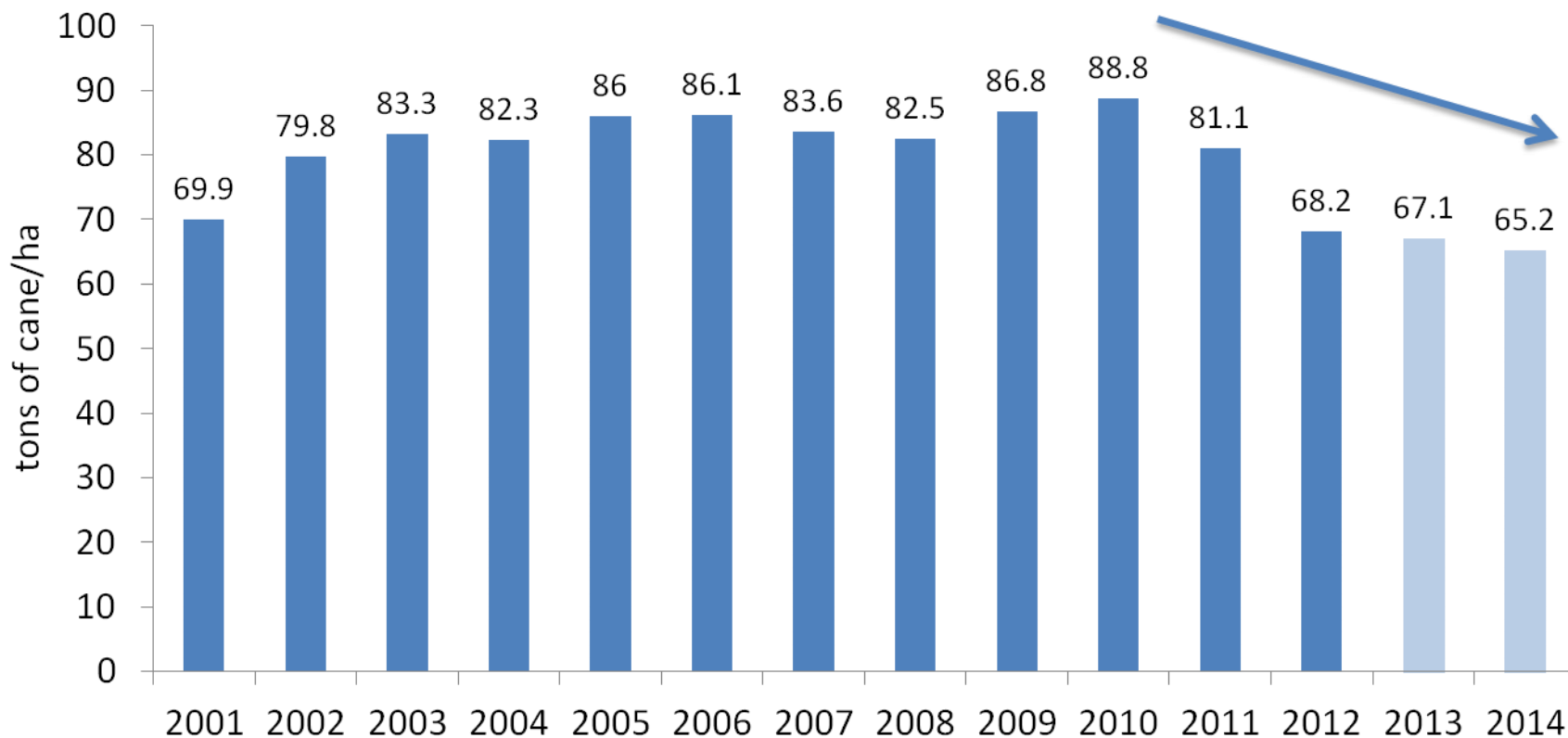


Straw recovery systems



Introduction of mechanization

(in Center-South region)



observed sugarcane agricultural yields

Source: IDEA

Controlled Traffic Structure - ETC

(harvesting and planting)

conventional harvester

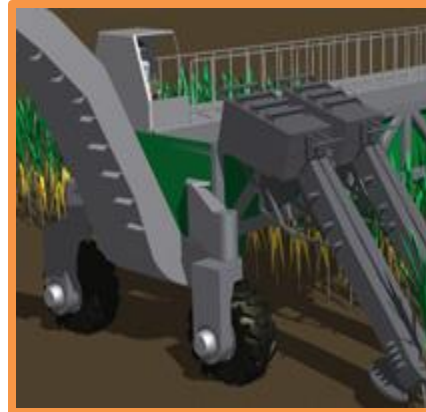
controlled traffic structure (ETC)

CH-1R

CH-2R

ETC-2R

ETC-6R



1 row

2 rows

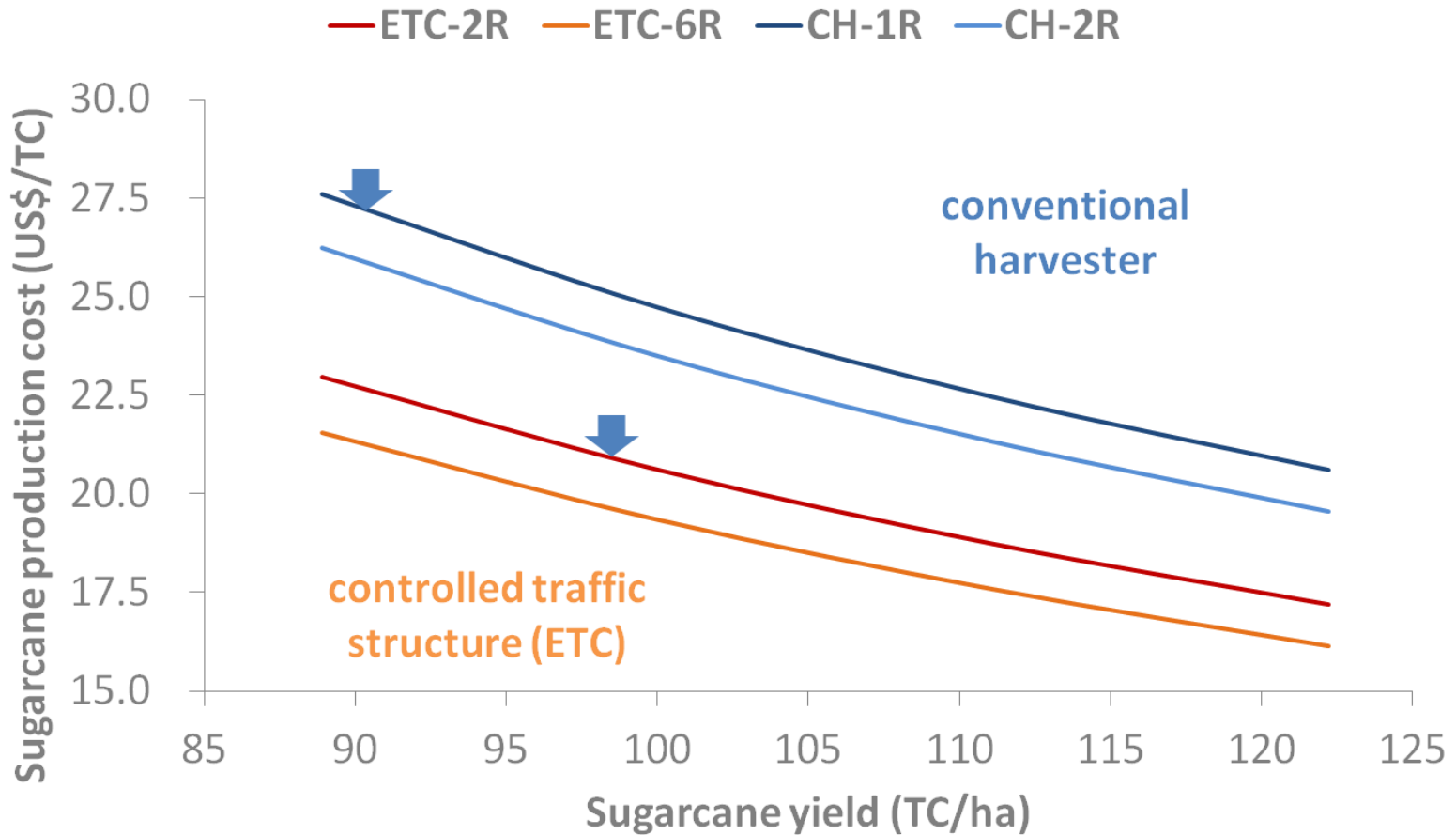
2 rows

6 rows

conventional tillage

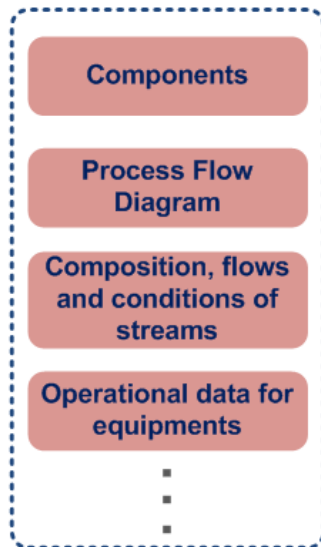
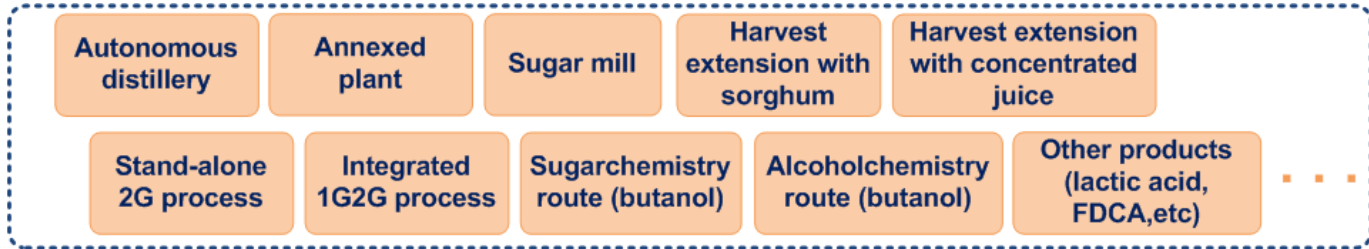
reduced tillage

Economic assessment of ETC



Biorefinery simulation

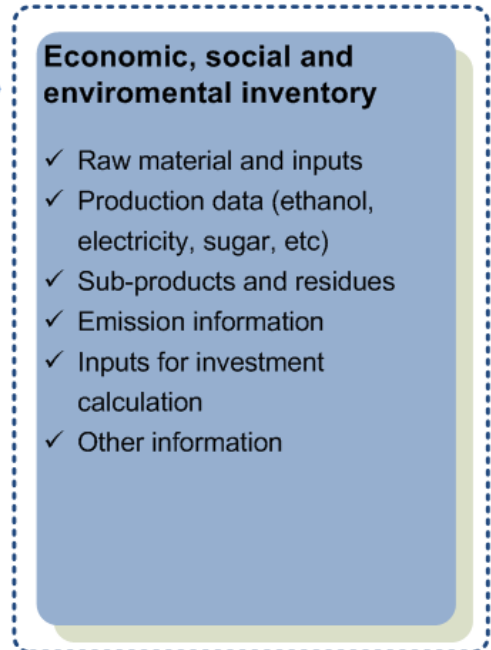
Evaluated scenarios



Input data (user)

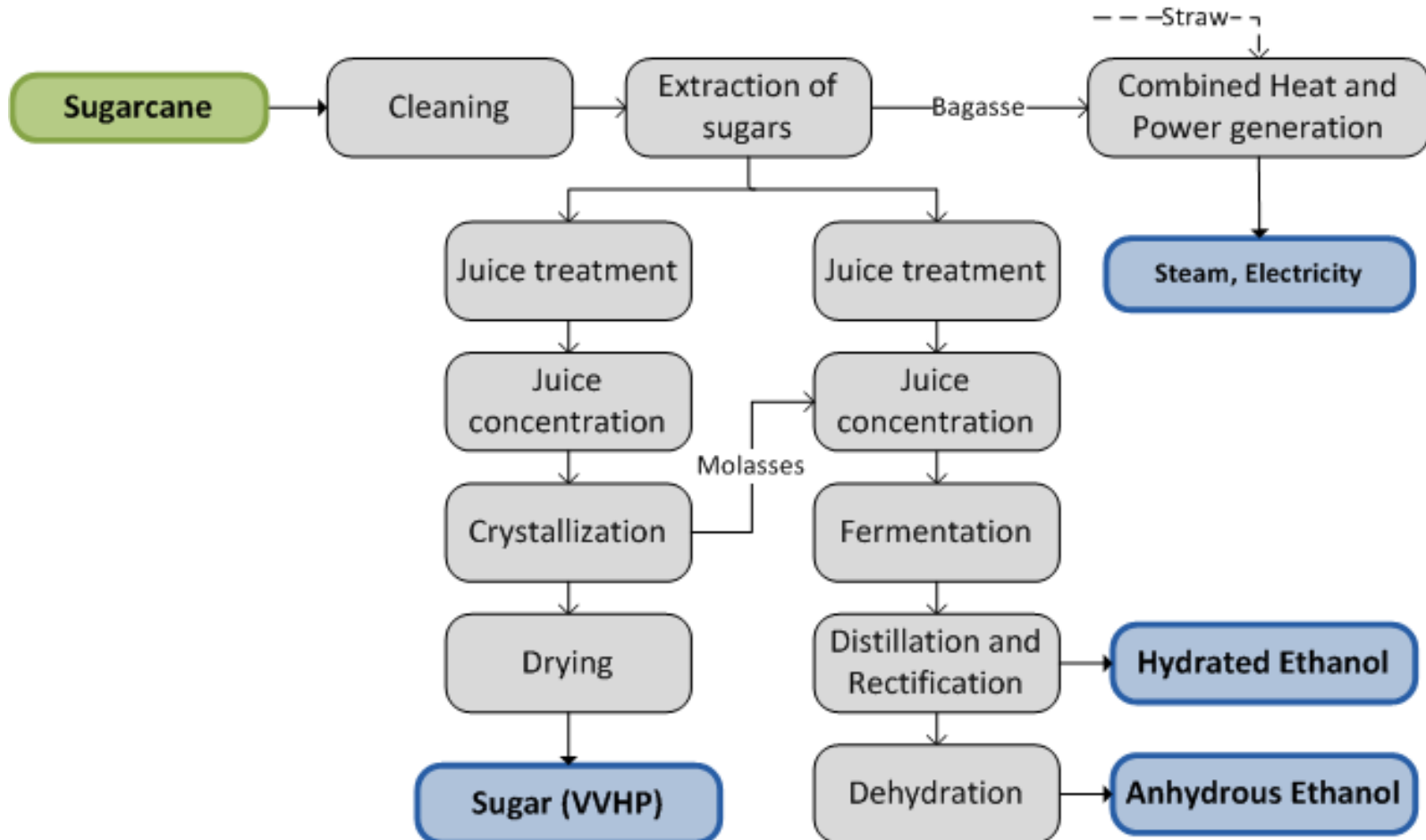


Process steps (depending on each scenario)



Results

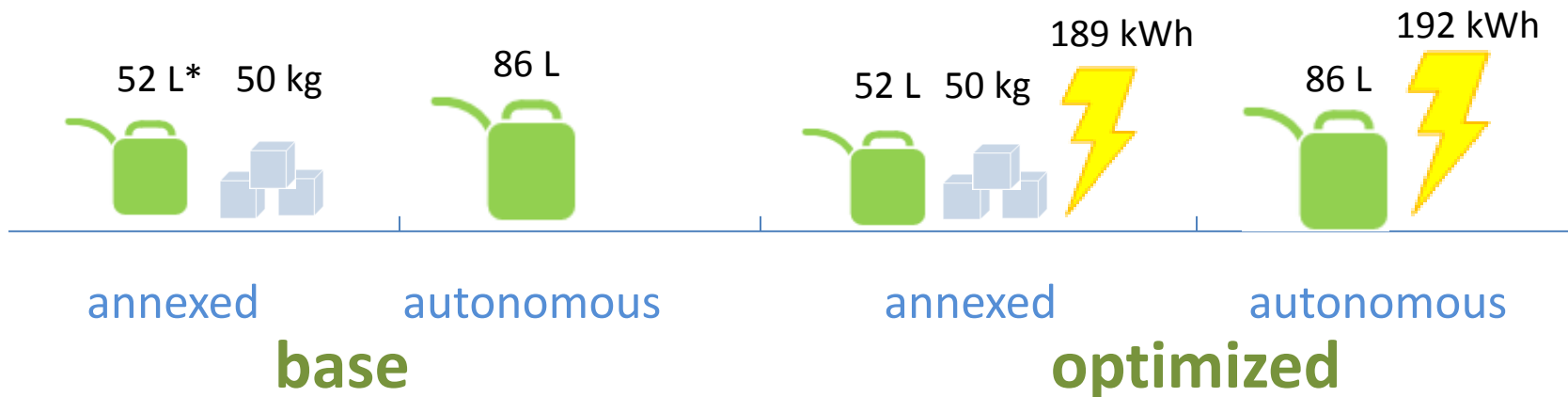
1G annexed plant



1G – technical parameters

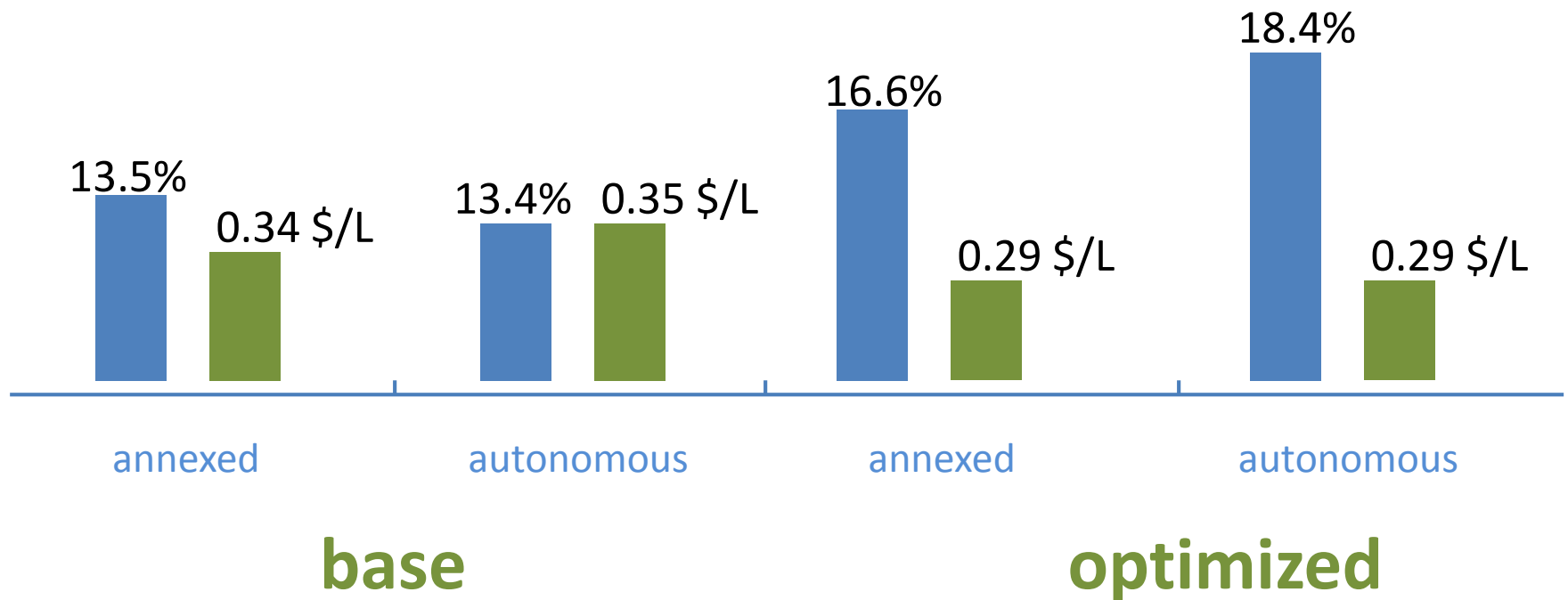
parameter	base	optimized
boiler pressure	22 bar	90 bar
surplus bagasse	sold	fuel
surplus electricity	no	yes
drivers	direct	electric
use of straw (50%)	no	yes
steam consumption	value from simulation	20 % reduction

per tonne of sugarcane:



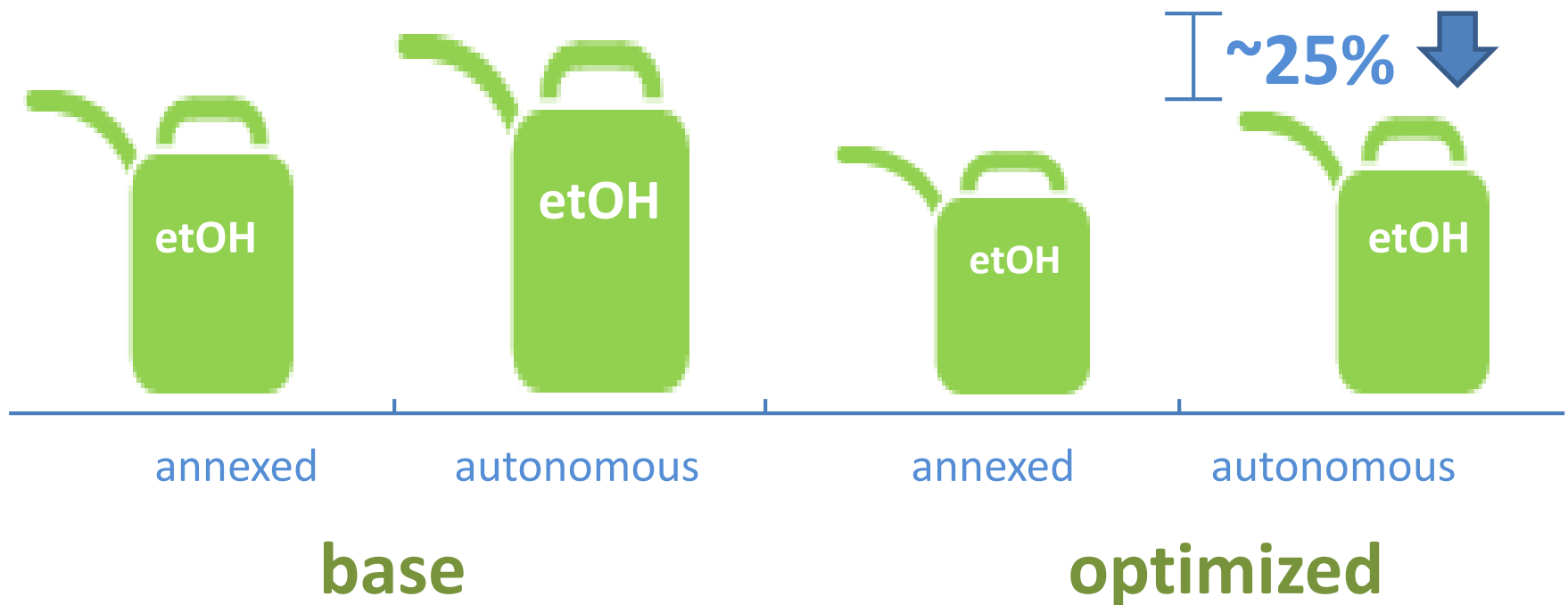
* Hydrated ethanol

Economic assessment



Environmental assessment

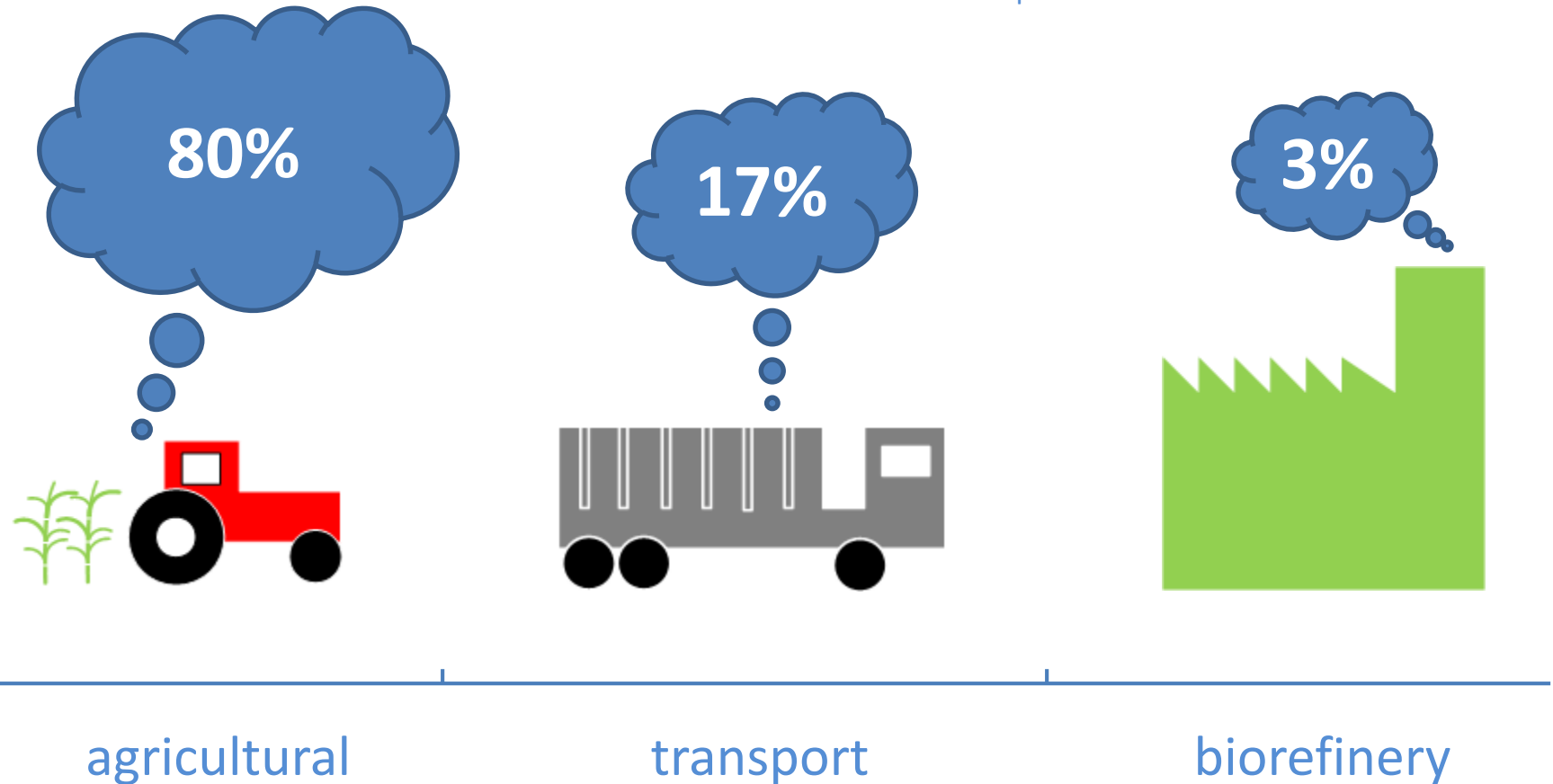
(per L of ethanol)



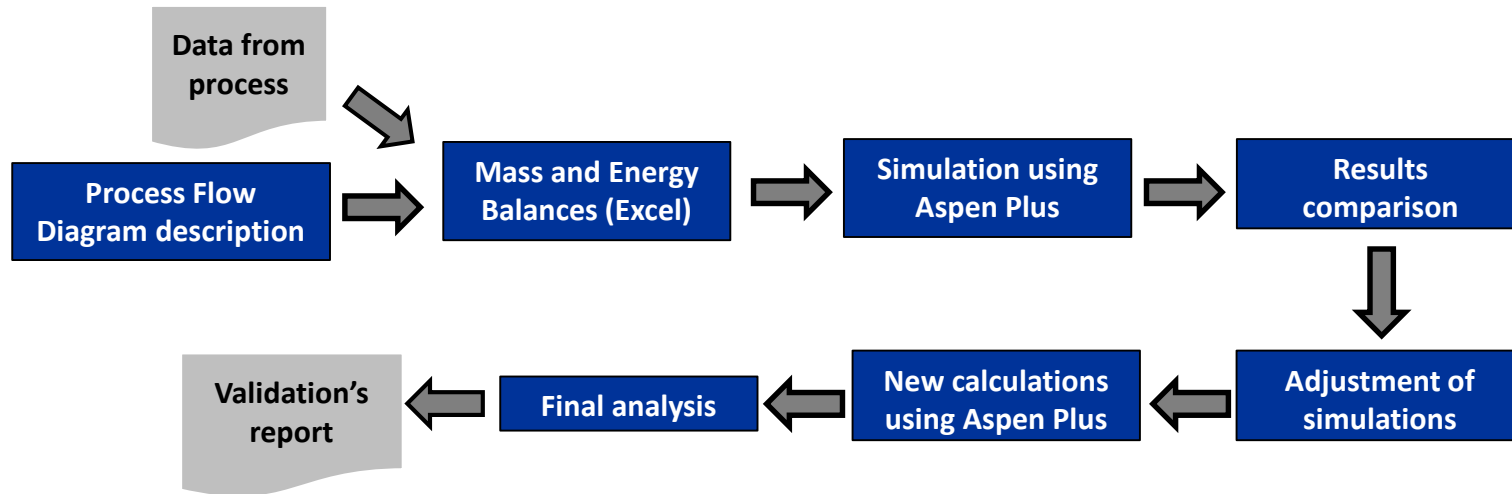
Source: Cavalett et al., 2012. Environmental and economic assessment of sugarcane first generation biorefineries in Brazil. Clean Techn Environ Policy

Environmental impacts

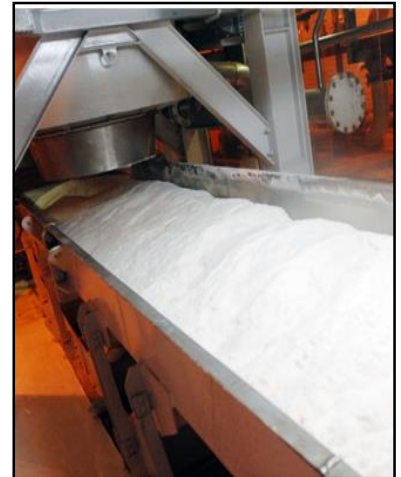
(global warming potential in CO_{2eq} per L of 1G ethanol)



Validation of VSB



Processing capacity: 3 million tons of sugarcane/year
Products: crystal sugar, anhydrous and hydrated ethanol and power cogeneration



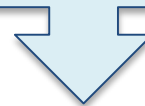
Validation Results

Main streams

Product	Unit	Bulletin	Aspen	Deviation
Sugar	t/h	64.44	66.15	2.6%
Hydrated ethanol	m ³ /h	15.46	15.59	0.88%
Anhydrous ethanol	m ³ /h	25.03	24.88	-0.63%

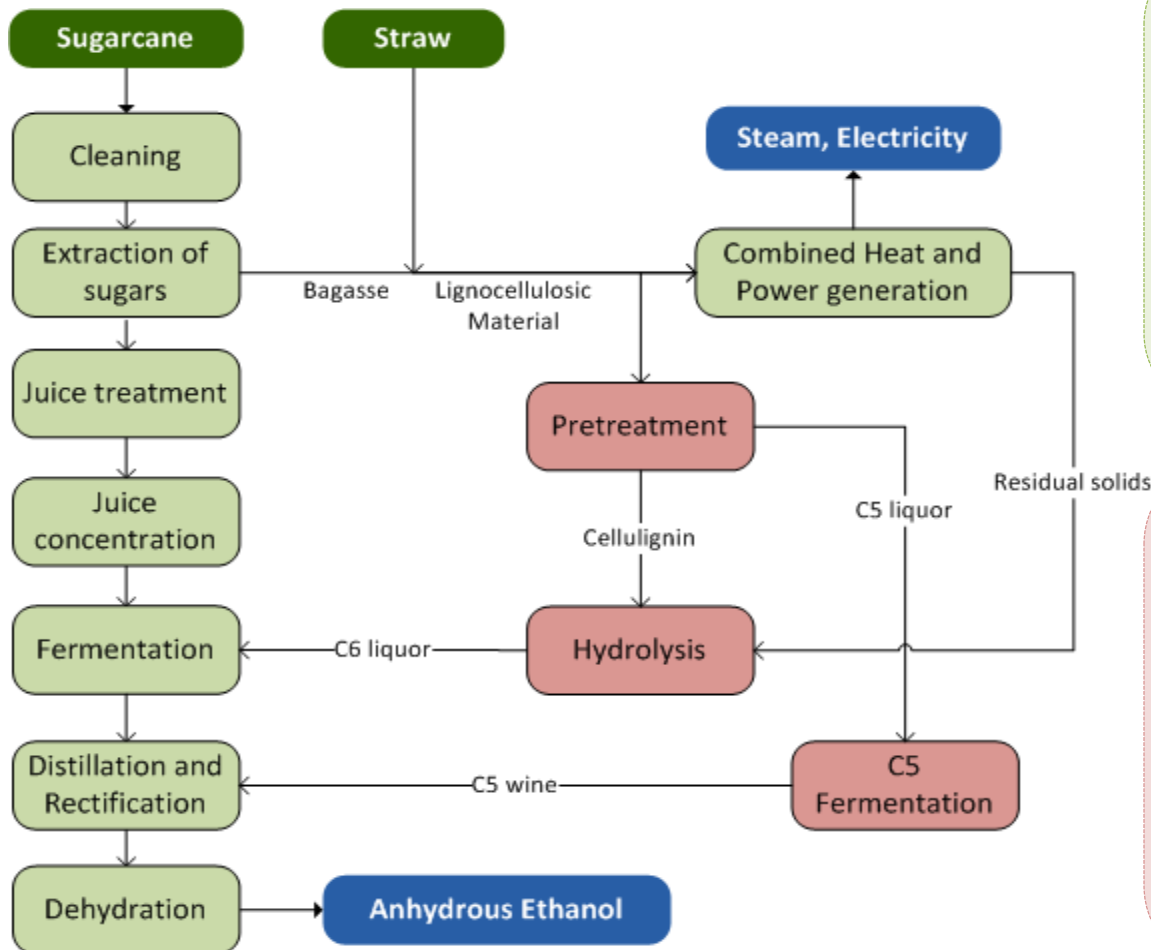
Yield (TRS based)	Bulletin	Aspen	Deviation
Total	89.9%	91.3%	1.5%
Sugar House	91.5%	93.8%	2.5%
Distillery	86.6%	87.1%	0.62%

Validation of process parameters and simulation results with differences lower than 5%



Validating 1G increases confidence in methodology and process considerations to evaluate other routes/technologies

Integrated 1G and 2G ethanol production



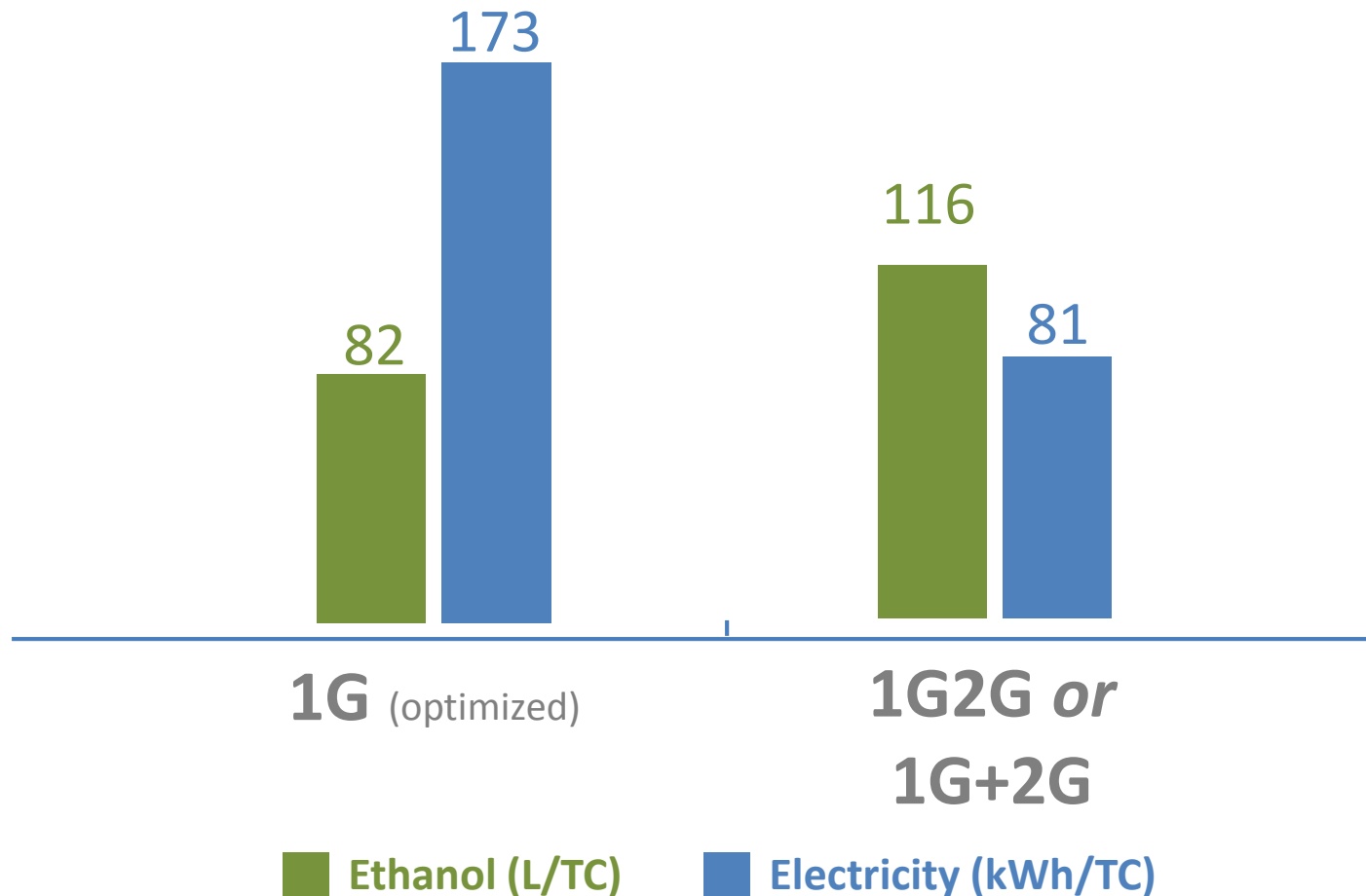
1G optimization parameters

- Straw use (50%)
- Molecular sieves for dehydration
- 65 bar boilers
- 20% reduction on steam demand

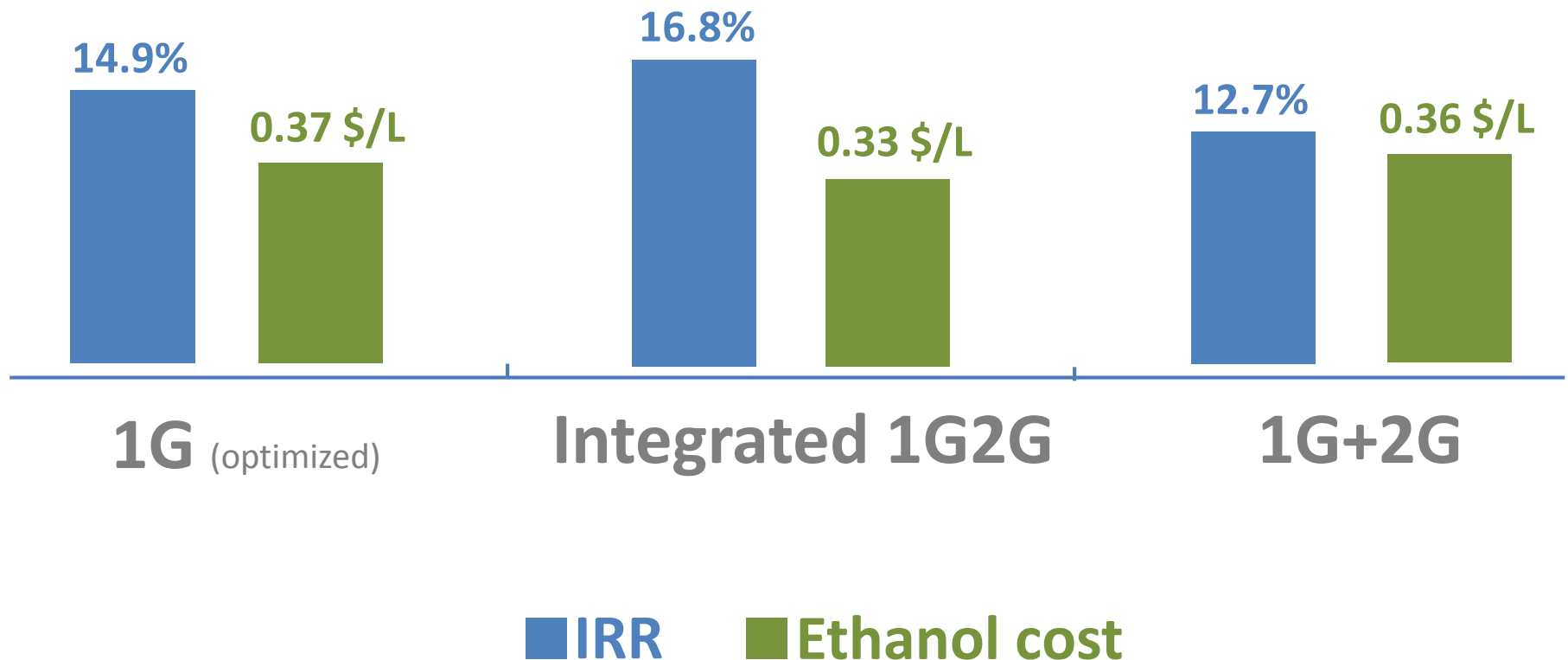
2G parameters

- Acid catalyzed steam explosion
- Hydrolysis: 48h, 15% solids, 10 FPU/g pretreated material
- C5 conversion to ethanol: 80%
- C6 conversion to ethanol: 90%

Technical results of 2G ethanol

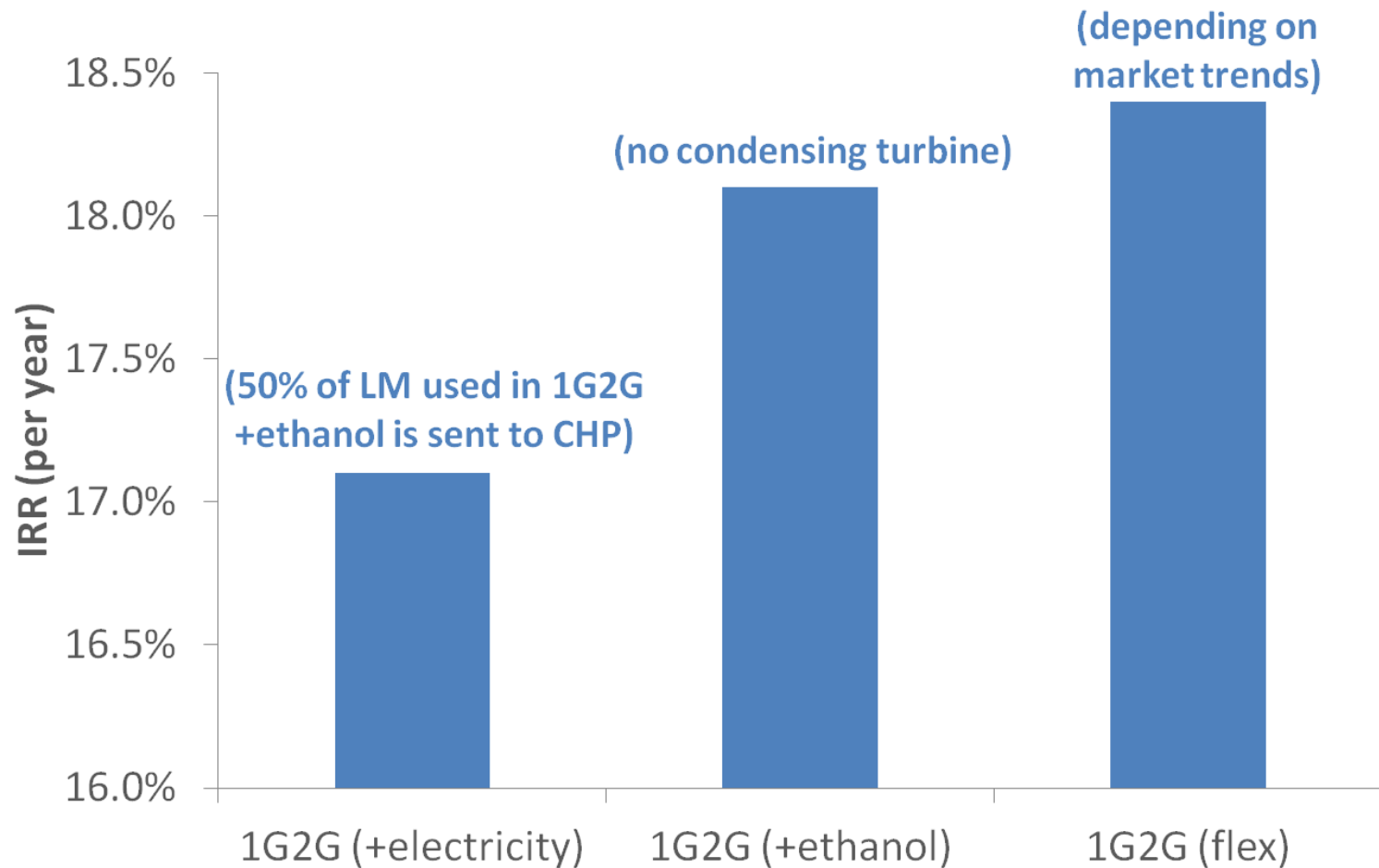


Economic assessment of 2G ethanol



Dias et al., 2012. Integrated versus stand-alone second generation ethanol production from sugarcane bagasse and trash. Bioresource Technology

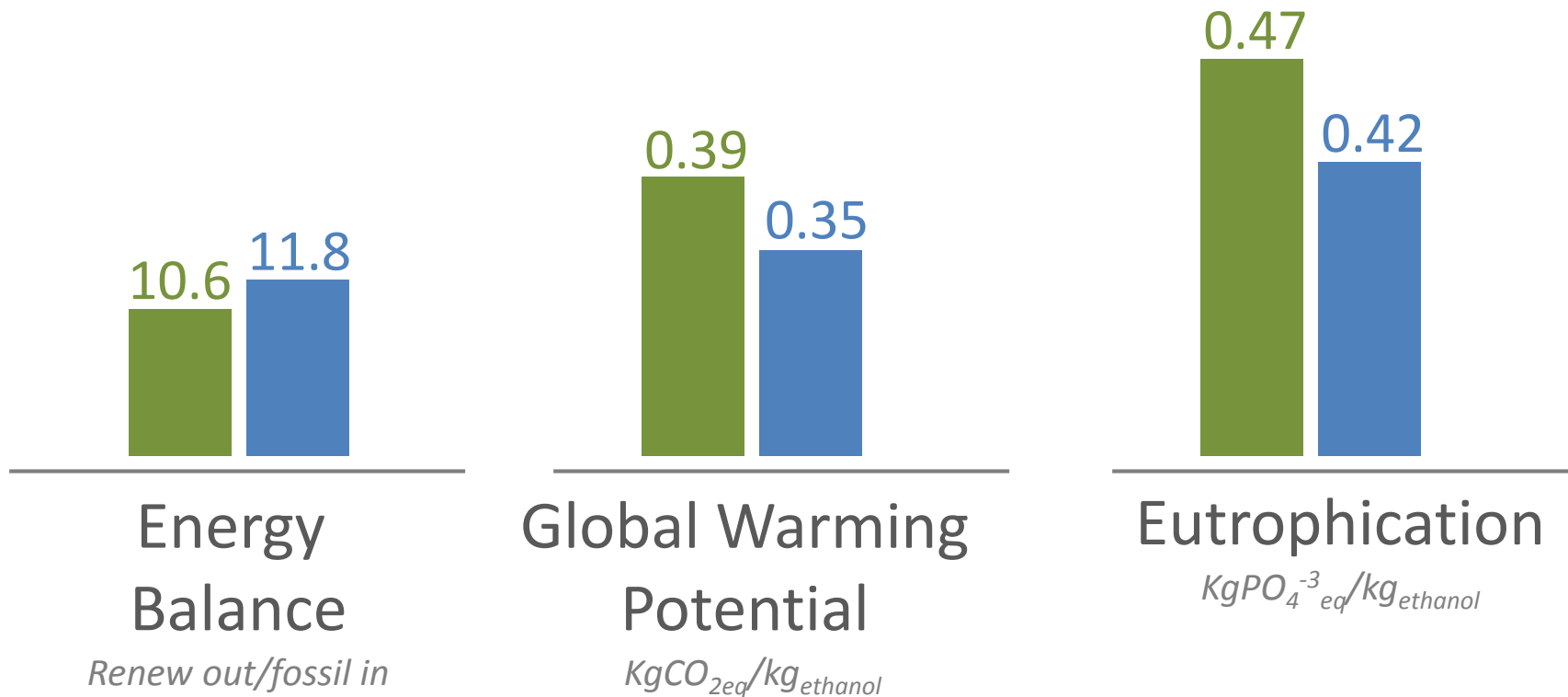
Flexibility ethanol 2G vs electricity



Source: Dias et al., 2013. Biorefineries for the production of first and second generation ethanol and electricity from sugarcane. Applied Energy

Environmental impacts 2G ethanol

■ 1G ethanol ■ 1G2G ethanol



Technological Assessment Team for LACAf-1.3 Project

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Post-doctoral fellow

Coordination
Simulation of scenarios
Simulation of scenarios
Agricultural Model
Environmental impacts
Economic evaluation
Simulation of scenarios



Obrigado!!

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